

Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 8,949	—	9,829	-867	-1,763	137	0	15,990	21	0	11,401
Natural Gas Liquids and LRGs	6,624	-31	595	—	-5,097	-215	—	533	8	1,765	1,696
Pentanes Plus	887	—	0	—	-535	-3	—	158	5	192	207
Liquefied Petroleum Gases	5,737	-31	595	—	-4,562	-212	—	375	3	1,573	1,489
Ethane/Ethylene	2,803	1	0	—	-2,614	1	—	0	0	189	445
Propane/Propylene	1,872	235	464	—	-1,178	-188	—	0	3	1,578	479
Normal Butane/Butylene	748	-225	131	—	-459	-34	—	304	0	-75	365
Isobutane/Isobutylene	314	-42	0	—	-311	9	—	71	0	-119	200
Other Liquids	276	—	0	—	0	210	—	95	0	-29	4,381
Other Hydrocarbons/Oxygenates	215	—	0	—	0	-1	—	216	0	0	116
Unfinished Oils	—	—	0	—	0	283	—	-254	0	-29	2,491
Motor Gasoline Blend. Comp.	61	—	0	—	0	-72	—	133	0	0	1,774
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-11	17,178	351	—	697	557	—	—	26	17,632	12,086
Finished Motor Gasoline	-11	8,481	13	—	-52	374	—	—	0	8,057	5,160
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	499	0	0	—	0	-131	—	—	0	630	0
Other	-510	8,481	13	—	-52	505	—	—	0	7,427	5,160
Finished Aviation Gasoline	—	3	21	—	0	-6	—	—	0	30	27
Jet Fuel	—	921	1	—	1,134	118	—	—	0	1,938	836
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	921	1	—	1,134	118	—	—	0	1,938	836
Kerosene	—	138	0	—	-39	50	—	—	0	49	118
Distillate Fuel Oil	—	4,582	252	—	-346	-231	—	—	0	4,719	3,250
0.05 percent sulfur and under	—	3,933	244	—	-330	-197	—	—	0	4,044	2,741
Greater than 0.05 percent sulfur ...	—	649	8	—	-16	-34	—	—	0	675	509
Residual Fuel Oil	—	342	0	—	0	-46	—	—	7	381	396
Petrochemical Feedstocks ^e	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	4
Lubricants	—	0	1	—	0	0	—	—	15	-14	0
Waxes	—	81	0	—	0	3	—	—	(s)	78	12
Petroleum Coke	—	549	0	—	0	-19	—	—	1	567	71
Asphalt and Road Oil	—	1,303	63	—	0	310	—	—	2	1,054	2,187
Still Gas	—	706	0	—	0	0	—	—	0	706	0
Miscellaneous Products	—	55	0	—	0	4	—	—	0	51	25
Total	15,838	17,147	10,775	-867	-6,163	689	0	16,618	55	19,368	29,564

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."